CONTENTS

CLASSIFICATION OF SERVICE

SCHEDU	LE	SHEET NO.
1.	Residential (Single Phase & Three-Phase)	1 – 1A
2.	Future Use	2
3.	All Non-Residential	3 – 3A
4.	Future Use	
5.	Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)	5– 5B
6.	Future Use	
7.	Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over)	ULLED
8.	Future Use	FEB 0 1 20:4 KENTUCKY PUBLIC
15.	Private Outdoor Lighting	15 – 15C
16.	Street Lighting Service	
17.	Future Use	
23.	Renewable Resource Energy Service Rider	
24.	Fuel Adjustment Rider	
25.	Environmental Surcharge Rider	
26.	Unwind Surcredit Adjustment Clause Rider	
27.	Rebate Adjustment Rider	KENTUCKY
28.	Member Rate Stability Mechanism Rider	
29.	Rural Economic Reserve Adjustment Rider	TARIFF BRANCH - 29A Bunt Kulley
	2	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

2

T

CONTENTS

CLASSIFICATION OF SERVICE

SCHEDULE

N

SHEET NO.

1.	Residential (Single Phase & Three-Phase)	I – 1A
2.	Future Use	2
3.	All Non-Residential (Single Phase)	3-3A
4.	Future Use	4
5.	Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)	5 5B
6.	Future Use	6
7.	Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over	
8.	Future Use	
15.	Private Outdoor Lighting	
16.	Street Lighting Service	
17.	Future Use	
23.	Renewable Resource Energy Service Rider	
24.	Fuel Adjustment Rider	
25.	Environmental Surcharge Rider	
26.	Unwind Surcredit Adjustment Clause Rider	26-26A
27.	Rebate Adjustment Rider	PUBLIC SERVICE COMMISSION
28.	Member Rate Stability Mechanism Rider	EFFECTIVE
29.	Rural Economic Reserve Adjustment Rider	SECTIO109 (1)
		By H Leeurive Director



30.	Non-FAC Purchased Power Adjustment Rider		. 30-30A
31.	Future Use	••••••	. 31
32.	Special Charges		. 32 - 32A
33.	Smelter Customers Served Under Special Contract (Class A)	s	. 33 – 33A
34.	Large Industrial Customers Served Under Special ((Dedicated Delivery Points – Class B)	Contracts	. 34 – 34B
35.	Large Industrial Customers Served Under Special ((Dedicated Delivery Points – Class C)	Contracts	. 35 – 35B
36.	Future Use		. 36 - 41
41.	Large Industrial Customers Served Under Special (for All Loads Subject to the Big Rivers Large Indu Customer Expansion Rate		4141F
42.	Voluntary Price Curtailable Service Rider		. 42 – 42C
43.	Small Power Production or Cogeneration (Under 1) (Customer Sells Power to Kenergy)	00 KW)	43 CANCELLED
44.	Small Power Production or Cogeneration (Over 10 (Customer Sells Power to Big Rivers)		KENTUCKY PUBLIC
45.	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)		
46.	Net Metering		. 46 – 46F
47.	High Efficiency Lighting Replacement Program		. 47
48.	Energy Star Clothes Washer Replacement Incentive	e Program	. 48
49.	Energy Star Refrigerator Replacement Incentive Pr	ogram	. 49
50.	Residential & Commercial High Efficiency HVAC	Program.ic.SERVIC	UCKY SE COMMISSION
51.	Touchstone Energy New Home Program	EXECUTIVE	DEROUEN DIRSCTORIA
52.	Residential & Commercial HVAC & Refrigeration	Tune-Up I Bunt	BRANCH Kirtley
			2014
	3	PURSUANT TO 807 K	AR 5:011 SECTION 9 (1)



Т

D

Т

T



	30.	Non-FAC Purchased Power Adjustment Rider	30- 30A
	31.	Future Use	31
	32.	Special Charges	32 - 32A
	33.	Smelter Customers Served Under Special Contracts	33
	34.	Large Industrial Customers Served Under Special Contracts (Dedicated Delivery Points – Class B)	34 - 34B
	35.	Large Industrial Customers Served Under Special Contracts (Dedicated Delivery Points – Class C)	35 – 35B
	36.	Future Use	36 - 40
T	41.	Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate	41 – 41F
T	42.	Price Curtailable Service Rider	42-42D CANCELLED
	43.	Small Power Production or Cogeneration (Under 100 KW) (Customer Sells Power to Kenergy)	43 FEB 0 1 2014 KENTUCKY PUBLIC
Т	44.	Small Power Production or Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers)	SERVICE COMMISSION
Т	45.	Small Power Production or Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)	45 – 45H
	46.	Net Metering	46 – 46F
T	47.	High Efficiency Lighting Replacement Program	47
T	48.	Energy Star Clothes Washer Replacement Incentive Program	48
T	49.	Energy Star Refrigerator Replacement Incentive Program	49
T	50.	Residential & Commercial High Efficiency HVAC Programic SERVICE	COMMISSAON
T	51.	Touchstone Energy New Home Program	IR59TOB1A
T	52.	Residential & Commercial HVAC & Refrigeration Tune-Up Bunt K	rthey
	-	EFFECT 6/28/2 PURSUANT TO 807 KAR	013

53.	Commercial/Industrial High Efficiency Lighting Replacement Incentive	53 – 53A
54.	Commercial/Industrial General Energy Efficiency Program	54 – 54A
55.	Residential Weatherization Program - Non-Electric	55 – 55A
56.	Residential Weatherization Program – Electric	56 - 56A
57.	Future Use	57 - 75
76.	Cable Television Attachment Tariff	76 – 76F Exhibit A

77.	Future Use	CANCELLED
	RULES AND REGULATIONS	
	ROLES AND REGULATIONS	FEB 0 1 20:4
100.	Residential Member Bill of Rights	100ENTUCKY PUBLIC
101.	Scope	SERVILE LUMINISSIUN
102.	Revisions	
103.	No Prejudice of Rights	
104.	Resale of Power by Customers	
105.	Franchise Billing Plan	
106.	Future Use	
111.	Application for Electric Service	111
112.	Right of Access	
113.	Refusal or Termination of Service	
114.	Future Use	114 - 120
121.	Point of Delivery	
122.	Customer Liability	
123.	Service Entrance Location	
124.	Service Conditions	
125.	Inspections	
129.	Future Use	
136.	Extensions to Permanent Overhead Service	
137.	Distribution Line Extensions to Mobile Homes	
138.	Temporary, Seasonal or Services of Questionable Tenure.	
139.	Extensions to Permanent Underground Service	
140.	Relocations of Lines	
141.	Operation of Motors	141
142.	Operation of Motors	BUICSERVICE COMMISSION
151.	Type of Meter Installations	
152.	Meter Readings	EXECUTIVE DIRECTOR
153.	Meter Tests	TARIFF BRANCA3
154.	Tampering	
155.	Tampering Future Use	Bunt Kirtley - 160
		EFFECTIVE
		3/13/2014
	PU	RSUANT TO 807 KAR 5:011 SECTION 9 (1)

53.	Commercial/Industrial High Efficiency Lighting Replacement Incentive	53 – 53A
54.	Commercial/Industrial General Energy Efficiency Program	54 - 54A
55.	Residential Weatherization Program - Non-Electric	55 - 55A
56.	Residential Weatherization Program – Electric	56 - 56A
57.	Standard Rate RWE Retail Supplemental Energy	57 57A
58.	Future Use	58 - 75
76.	Cable Television Attachment Tariff	76 – 76F Exhibit A
77	Future Lise	77 - 99

D

RULES AND REGULATIONS

100.	Residential Member Bill of Rights	100
101.	Scope	, 101
102.	Revisions	102
103.	No Prejudice of Rights	103
104.	Resale of Power by Customers	104
105.	Franchise Billing Plan.	105
106.	Future Use	106 - 110
111.	Application for Electric Service	111
112.	Right of Access	112
113.	Right of Access	113 – 113D
114.	Future Use. 4.2.2014	114 - 120
121.	Point of Delivery.	121
122.	Point of Delivery	122
123.	Service Entrance Location	123
124.	Service Conditions	124 - 124A
125.	Inspections	125
129.	Future Use	126 - 135
136.	Extensions to Permanent Overhead Service	136 - 136A
137.	Distribution Line Extensions to Mobile Homes	137
138.	Temporary, Seasonal or Services of Questionable Tenure	138
139.	Extensions to Permanent Underground Service	130-1304
140.	Relocations of Lines	CKY40
141.	Operation of Motors	
142.	Relocations of Lines	DIRECTOR 50
151.	Type of Meter Installations	RAN
152.	Meter Readings	1 100
153.	Meter Tests	isten
	EFFEC	
	2/1/2	4

2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T	53.	Commercial/Industrial High Efficiency Lighting Replacement Incentive	53 – 53A
Т	54.	Commercial/Industrial General Energy Efficiency Program	54 - 54A
T	55.	Residential Weatherization Program - Non-Electric	55 – 55A
T	56.	Residential Weatherization Program – Electric	56 – 56A
	57.	Standard Rate - RSE - Retail Supplemental Energy	57 – 57A
	58.	Future Use	58 - 75
	76.	Cable Television Attachment Tariff	76 – 76F Exhibit A
	77.	Future Use	77 - 99

RULES AND REGULATIONS

100.	Residential Member Bill of Rights		100
101.	Scope		101
102.	Revisions		102
103.	No Prejudice of Rights	CANOELLER	103
104.	Resale of Power by Customers	ONNOELLED	104
105.	Resale of Power by Customers Franchise Billing Plan	FEB 0 1 2014	105
106.	Future Use		106 - 110
111.	Future Use	SERVICE COMMISSION	111
112.	Right of Access		112
113.	Refusal or Termination of Service		113 – 113D
114.	Future Use		114 - 120
121.	Point of Delivery		121
122.	Customer Liability		122
123.	Service Entrance Location		123
124.	Service Conditions		124 – 124A
125.	Inspections		125
129.	Future Use		126 - 135
136.	Extensions to Permanent Overhead Service		136 – 136A
137.	Distribution Line Extensions to Mobile Homes	*****	137
138.	Temporary, Seasonal or Services of Questionable	Tenure	138
139.	Extensions to Permanent Underground Service		130 1304
140.	Relocations of Lines	KENTUC PUBLIC SERVICE (CMM/ISSION
141.	Operation of Motors	I ODEIO OENVICE C	
142.	Future Use	······EXEGUTIVE DI	RECTORI 50
151.	Type of Meter Installations	TADICE 804	NASI
152.	Meter Readings	······ //	150
153.	Meter Readings Meter Tests		ley
		EFFECTIV	10
		6/28/20	12

6/28/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

154.	Tampering	154
155.	Future Use	155 - 160
161.	Membership Fee	161
162.	Deposits	162 - 162A
163.	Billing	163
164.	Monthly Billing Format	164
165.	Budget Billing	165
166.	Partial Payment Plan	166
167.	Monitoring Usage	167 – 167A
168.	Taxes	168
169.	Future Use	169 - 176
177.	Customer Requested Service Termination	177
178.	Continuity of Service	178
179.	Emergency Services Performed for Customer	179
180.	Energy Curtailment Procedures	180 - 180F



	KENTUCKY PUBLIC SERVICE COMMISSION
-	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	2/1/2014
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

154.	Tampering	154
155.	Future Use	155 - 160
161.	Membership Fee	161
162.	Deposits	162 - 162A
163.	Billing	163
164.	Monthly Billing Format	164
165.	Budget Billing	165
166.	Partial Payment Plan	166
167.	Monitoring Usage	167 - 167A
168.	Taxes	168
169.	Future Use	169 - 176
177.	Customer Requested Service Termination	177
178.	Continuity of Service	178
179.	Emergency Services Performed for Customer	179
180.	Energy Curtailment Procedures	180 – 180F



PUE	KENTUCKY BLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
	TARIFF BRANCH	
	Bunt Kirtley	
	EFFECTIVE	
	7/9/2012	
PUR	SUANT TO 807 KAR 5:011 SECTION 9 (1)	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Eighth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 1

CLASSIFICATION OF SERVICE Schedule 1 – Residential Service (Single Phase & Three-Phase)

APPLICABLE In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

I	Customer Charge per delivery point	CANCELLED \$	17.68 per month
	Plus:	FEB 0 1 20!4	
I	Energy Charge per KWH	SERVICE COMMISSION	.\$0.114802

DATE OF ISSUE	
	Month / Date / Year
DATE EFFECTIVE	February 1, 2014 Month / Date / Year
ISSUED DV	
ISSUED BY	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	0385 DATED February 4, 2014
"Subject to Change and Re	efund"

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	1
2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



FOR ALL TERRITORY SERVED				
Communit	Community, Town or City			
PSC NO.	2			
Seventh Revised	SHEET NO			
CANCELLING PSC NO. 2				
Sixth Revised	SHEET NO1			

CLASSIFICATION OF SERVICE Schedule 1 – Residential Service (Single Phase & Three-Phase)

<u>APPLICABLE</u> In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

R	Customer Charge per delivery point	\$13.83 per month
	Plus:	· · · ·
R	Energy Charge per KWH	\$0.089782



DATE OF ISSUE	November 15, 2013	
	Month / Date / Year	
DATE EFFECTIVE	August 20, 2013	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMIS	SION
IN CASE NO 2013-00	0035 DATED October 29, 2013	

The second s	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
or the second se	Bunt Kirtley
Association and and and and and and and and and an	EFFECTIVE
	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
1	



FOR	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		
PSC NO.	2		
Eight	h RevisedSHEET NO	3	
CANCELI	"ING PSC NO2		
Seventh	Revised SHEET NO.	3	

CLASSIFICATION OF SERVICE Schedule 3 - All Non-Residential Single Phase

APPLICABLE In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point \$25.05 per month I Plus: Energy Charge per KWH.....\$0.112860

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A



TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH Bunt Kirtley
	President and CEO ORDER OF THE PUBLIC SERVICE COMMISSION 3-00385 DATED February 4, 2014 d Refund"	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

I



FOR	ALL TE	RRITORY SERVE	ED
PSC NO.		nity, Town or City 2	
Seventh	Revised	SHEET NO	3

Sixth Revised	SHEET NO.	3
SIXUI REVISEU	SHEET NO.	2

CANCELLING PSC NO. 2

CLASSIFICATION OF SERVICE Schedule 3 – All Non-Residential Single Phase

<u>APPLICABLE</u> In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Plus:

R Customer Charge per delivery point......\$19.59 per month

R E	Energy Charge per	KWH	.\$0.08826
-----	-------------------	-----	------------

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A



TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE *
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Seventh Revised SHEET NO. <u>5</u> CANCELLING PSC NO. <u>2</u>

Sixth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

I	Customer Charge per Delivery Point	\$51.58 per month
	Plus:	
	Demand Charge of:	
I	Per KW of billing demand in the month	\$ 6.55
	Plus:	
	Energy Charges of:	
I	First 200 KWH per KW, per KWH	\$0.09915
I	Next 200 KWH per KW, per KWH	\$0.07604
I	All Over 400 KWH per KW, per KWH	

CANCELLED
FEB 0 1 2014
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 2014
	Month / Date / Year
DATE EFFECTIVE	February 1, 2014
	Month / Date / Year
ISSUED BY	(Signature of Officer)
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-0038	35 DATED February 4, 2014
"Subject to Change and Refu	d"

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
2/1/2014 PURSUANT TO B07 KAR 5:011 SECTION 9 (1)	





FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Sixth Revised</u> SHEET NO. <u>5</u> CANCELLING PSC NO. <u>2</u>

Henderson, Kentucky

Thur Revised Stiller NO.	Fifth	Revised	SHEET	NO.	5
--------------------------	-------	---------	-------	-----	---

CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

R	Customer Charge per Delivery Point	\$40.34 per month
	Plus: Demand Charge of:	
R	Per KW of billing demand in the month	\$ 5.12
	Plus:	
	Energy Charges of:	
R	First 200 KWH per KW, per KWH	\$0.07754
R	Next 200 KWH per KW, per KWH	\$0.05947
R	All Over 400 KWH per KW, per KWH	\$0.05264



November 15, 2013
Month / Date / Year
August 20, 2013
Month / Date / Year
Allow and a second seco
(Signature of Officer)
President and CEO
DER OF THE PUBLIC SERVICE COMMISSION
035 DATED October 29, 2013

AISSION
N OR
CTION 9 (1)





FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Third Revised SHEET NO. <u>5B</u>

Henderson,	Kentucky
------------	----------

Second Revised SHEET	NO.	5B
----------------------	-----	----

CANCELLING PSC NO. 2

CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.74 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

I

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.



DATE OF ISSUE	February 14, 2014	Frank and the second
	Month / Date / Year	KENTUCKY
DATE EFFECTIVE	February 1, 2014	PUBLIC SERVICE COMMISSIO
	Month / Date / Year	JEFF R. DEROUEN
ISSUED BY	- Nucleo	EXECUTIVE DIRECTOR
	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE
IN CASE NO 2013-00.		2/1/2014

"Subject to Change and Refund"



FOR	ALL TE	RRITORY SERVE	D
PSC NO.		hity, Town or City	
Second	Revised	SHEET NO	5B
CANCELI	LING PSC	NO	

SHEET NO. First Revised 5**B**

CLASSIFICATION OF SERVICE

Schedule 5 - Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 - 1,000 KW)

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

> Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.58 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.



DATE OF ISSUE	an a	November 1		PUB
		Month / Date /	Year	FUB
DATE EFFECTIV	Έ	August 20,	2013	
		Month / Date /	Year	
ISSUED BY		And protocol and and the second		
		(Signature of C	Officer)	
TITLE	Presic	lent and CEC)	
BY AUTHORITY	OF ORDER OF TH	IE PUBLIC SI	ERVICE COMMISSION	01150
IN CASE NO.	2013-00035	DATED	October 29, 2013 .	PURS







FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Seventh Revised SHEET NO. <u>7</u>

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a nondedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

I	Option A – High Load Factor (above 50%): Customer Charge per Delivery Point	\$1.105.22 per month
	Plus:	
	Demand Charge of:	
I	Per KW of Billing Demand in the month	\$13.82
	Plus:	
	Energy Charges of:	
I	First 200 KWH per KW, per KWH	\$0.05914
I	Next 200 KWH per KW, per KWH	\$0.05433
I	All Over 400 KWH per KW, per KWH	
I	Primary Service Discount	
	Option B - Low Load Factor (below 50%):	
I	Customer Charge per Delivery Point	\$1,105.22 per month
	Plus:	
	Demand Charge of:	
I	Per KW of Billing Demand in the month	\$7.79



and the second s		
DATE OF ISSU	E February 14, 2014 Month / Date / Year	
DATE EFFECT	IVE February 1, 2014	
DITIDETECT	Month / Date / Year	
ISSUED BY	(Signature of Officer)	
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISS	ION
IN CASE NO.	2013-00385 DATED February 4, 2014	1

	KENTUCKY PUBLIC SERVICE COMMISSION
1 23	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	2/1/2014
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"





FOR ALL TERRITORY SERVED				
PSC NO.	Commun	hity, Town or City 2		
Sixth	Revised	SHEET NO	7	
CANCELLING PSC NO. 2				
Fifth F	Revised	SHEET NO.	7	

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a nondedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):	
Customer Charge per Delivery Point	\$864.35 per month
Plus:	
Demand Charge of:	
Per KW of Billing Demand in the month	\$10.81
Plus:	
Energy Charges of:	
First 200 KWH per KW, per KWH	\$0.04625
Next 200 KWH per KW, per KWH	\$0.04249
Primary Service Discount	\$.58 per KW
Option B - Low Load Factor (below 50%):	
Customer Charge per Delivery Point	\$864.35 per month
Plus:	
Demand Charge of:	
Per KW of Billing Demand in the month	\$6.09
	Customer Charge per Delivery Point Plus: Demand Charge of: Per KW of Billing Demand in the month Plus: Energy Charges of: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH Primary Service Discount Option B – Low Load Factor (below 50%): Customer Charge per Delivery Point Plus: Demand Charge of:



		and the second sec		
DATE OF ISSUE		November 1	5, 2013	11/4
		Month / Date	/Year	
DATE EFFECTIV	/E	August 20,	2013	
		Month / Date	/Year	
ISSUED BY	- Mart			
		(Signature of	Officer)	t
TITLE	Presi	dent and CE	0	
BY AUTHORITY	OF ORDER OF TH	HE PUBLIC S	ERVICE COMMIS	SION
IN CASE NO.	2013-00035	DATED	October 29, 20	13





FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

Plus:

I I I

Energy Charges of:	
First 150 KWH per KW, per KWH	\$0.08195
Over 150 KWH per KW, per KWH	\$0.07177
Primary Service Discount	

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Price Curtailable Service Rider
Non-FAC Purchased Power Adjustment Rider

Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheet No. 42 Sheets No. 30 - 30A

Sheets No. 23 - 23D



TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtlig
	President and CEO ER OF THE PUBLIC SERVICE COMMISSION 85 DATED February 4, 2014 nd"	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





 FOR ALL TERRITORY SERVED

 Community, Town or City

 PSC NO.
 2

 Seventh Revised SHEET NO.

 SHEET NO.

 Sixth Revised SHEET NO.

 SHEET NO.

 Sixth Revised SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

Plus:

	Energy Charges of:	
R	First 150 KWH per KW, per KWH	\$0.06409
R	Over 150 KWH per KW, per KWH	\$0.05613
R	Primary Service Discount	
	AD HIGT (FAIT OF ALIGEO.	

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Price Curtailable Service Rider
Non-FAC Purchased Power Adjustment Rider

Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheet No. 42 Sheets No. 30 - 30A



TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

		KENTLICKY
DATE OF ISSUE	November 15, 2013	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year August 20, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE DI LECTIVE	Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE ************************************
BY AUTHORITY OF OR IN CASE NO. 2013-0	DER OF THE PUBLIC SERVICE COMMISSION 0035 DATED October 29, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

Max.	Measured	KW	x	90%
Power Factor (%)				

The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.74 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

		AENIUCAT
DATE OF ISSUE	February 14, 2014	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE *
	ER OF THE PUBLIC SERVICE COMMISSION 385 DATED February 4, 2014	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and Ref		



I







FOR	ALL TEI	RRITORY SERVE	D
	Commun	ity, Town or City	
PSC NO.		2	
Second	Revised	SHEET NO	7B
CANCEL	LING PSC	NO. 2	
Einet I	Revised	SHEET NO.	7B

First Revised SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 7 - Three-Phase Demand - 1,001 KW and Over (Non-Dedicated Delivery Points)

OPTION A OR B RATE SELECTION

The option chosen by the customer will remain in effect for a minimum of twelve months. Thereafter, the customer may, upon request, transfer from one option to the other after twelve months of service under the option previously chosen.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of the actual maximum kilowatt demand used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter or the minimum contract demand, which must equal or exceed 1,001 KW.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90%.

At Kenergy's option, in lieu of the customers providing the above corrective equipment, when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

> Max. Measured KW x 90% Power Factor (%)



The power factor shall be measured at time of maximum load.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage, a discount of \$.58 per KW of Billing Demand will be applied to the monthly bill. Kenergy shall have the option of metering at primary or secondary voltage.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

		ENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE	November 15, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH	
ISSUED BY		Bunt Kirtley EFFECTIVE	
TITLE	President and CEO	8/20/2013	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
IN CASE NO 2013-00	035 DATED October 29, 2013		



R



Ł

FOR		RRITORY SERVE nity, Town or City	D
PSC NO.		2	
Ninth	Revised	SHEET NO	15
CANCEL	LING PSC	NO. 2	

Eighth Revised SHEET NO. 15

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

APPLICABLE

R

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light W	atts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>	
Not Available for New Installations after L fixture	Decen	nber 1, 2012- will be r	eplaced with the near	est equivalent lumen	
Mercury Vapor 1	75	7,000	70	\$11.06	
	50	12,000	97	\$13.24	
	00	20,000	155	\$16.19	
	00	9,500	44	\$10.41	
Metal Halide	00	9,000	42	\$ 9.82	
Metal Halide 4	00	24,000	156	\$21.07	
Available for New Installations afterDecei	mber	1, 2012:		CANCE	LLED
	60	5,200	21	\$ 8.89 NOV 1 5	2014
High Pressure Sodium 200/2.	50	20,000/27,000	101	\$15.46 KENTLICKY	DUDUG
High Pressure Sodium-Flood Light 40	00	61,000	159	\$13.46 KENTUCKY \$18.18 SERVICE CON	MISSION

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

		KENTUCKY
DATE OF ISSUE	May 14, 2014	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year February 1, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	Vice President - Finance	EFFECTIVE
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2013-	00385 DATED April 25, 2004	



FOR	ALL TE	RRITORY SERVE	0
	Commu	nity, Town or City	
PSC NO.		2	
Eighth	Revised	SHEET NO	15

CANCELLING PSC NO. 2

15 Seventh Revised SHEET NO.

KENTUCKY PUBLIC

SERVICE COMMISSION

	CLASSIFICATION OF SERVICE	
	Schedule 15 – Private Outdoor Lighting	CANCELLED
APPLICABLE		

I

In all territory served.

AVAILABILITY OF SERVICE

Henderson, Kentucky

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
Not Available for New Installat fixture	ions afterDecen	nber 1, 2012- will be r	eplaced with the near	rest equivalent lumen
Mercury Vapor	175	7,000	70	\$12.53
Mercury Vapor	250	12,000	97	\$15.00
Mercury Vapor	400	20,000	155	\$18.35
High Pressure Sodium	100	9,500	44	\$11.80
Metal Halide	100	9,000	42	\$11.12
Metal Halide	400	24,000	156	\$23.87
Available for New Installations	afterDecember	1, 2012:		
LED NEMA Head	60	5,200	21	\$10.08

High Pressure Sodium 200/250 20,000/27,000 101 \$17.52 High Pressure Sodium-Flood Light 400 61,000 159 \$20.60

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH Burnt Kinkley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF OF IN CASE NO. 2013 "Subject to Change and R	19	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR		RITORY SERVE	D
PSC NO.		ity, Town or City 2	
Sevent	h Revised	SHEET NO	15
CANCELI	LING PSC 1	NO2	
Sixth	Revised	SHEET NO	15
F SERVIC	CE		

CLASSIFICATION O Schedule 15 - Private Outdoor Lighting

APPLICABLE

R

R

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
Not Available for New Installat fixture	ions afterDecei	mber 1, 2012- will be i	replaced with the near	rest equivalent lumen
Mercury Vapor	175	7,000	70	\$ 9.80
Mercury Vapor	250	12,000	97	\$11.73
Mercury Vapor	400	20,000	155	\$14.35
High Pressure Sodium	100	9,500	44	\$ 9.23
Metal Halide	100	9,000	42	\$ 8.70
Metal Halide	400	24,000	156	\$18.67
Available for New Installations	afterDecember	1, 2012:		
LED NEMA Head	60	5,200	21	\$ 7.88
High Pressure Sodium	200/250	20,000/27,000	101	\$13.70
High Pressure Sodium-Flood	Light 400	61,000	159	\$16.11

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities. FEB 0 1 2014

Customer shall be responsible for losses due to vandalism.

		KENTUCKY PUBLIC
		KENTRE COMMISSIO
DATE OF ISSUE	November 15, 2013	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year August 20, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
bitto bitto citto	Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
	DER OF THE PUBLIC SERVICE COMMISSION -00035 DATED October 29, 2013	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Ninth Revised SHEET NO. 15A

Henderson, Kentucky

CANCELLING PSC NO.

Eighth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting (Available to all classes except residential)

				Avg. Monthly	(per lamp per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Available for New Installations a	fter April 1. 20	11:		
	Flood Lighting Fixture				
R	High Pressure Sodium	250	28,000	103	\$14.06
R	High Pressure Sodium	400	61,000	160	\$18.19
	Not Available for New Installatio	ns after Decen	iber 1, 2012:		
R	High Pressure Sodium	1,000	140,000	377	\$41.94
	Metal Halide	250	19,500	98	\$13.46
	Metal Halide	400	32,000	156	\$18.11
1	Metal Halide	1,000	107,000	373	\$41.87
	Not Available for New Installation	ns after April i	1, 2011:		
	Contemporary (Shoebox) Lig	hting Fixture			
R	High Pressure Sodium	250	28,000	103	\$15.90
1	High Pressure Sodium	400	61,000	160	\$20.13
	High Pressure Sodium	1,000	140,000	377	\$41.94
	Metal Halide	250	19,500	98	\$15.29
	Metal Halide	400	32,000	156	\$19.73
1	Metal Halide	1,000	107,000	373	\$41.87
·	Not Available for New Installation	ns after April 1	, 2011:		
	Decorative Lighting Fixtures				CANCELLED
R	Acorn Globe Metal Halide	100	9,000	42	014.20
1	Acorn Globe Metal Halide	175	16,600	71	\$17.5XOV 1 5 2014
	Round Globe Metal Halide	100	9,000	42	\$13.99
	Round Globe Metal Halide	175	16,600	71	\$1630ICE COMMISSION
	Lantern Globe Metal Halide	175	16,600	71	\$16.47
Ļ	Acorn Globe HPS	100	9,500	42	\$16.09

www.commerce.com.commerce.com.com.com.com.com.com.com.com.com.com	
DATE OF ISSUE	May 14, 2014
	Month / Date / Year
DATE EFFECTIVE	February 1, 2014
P	Monty/ Date / Year
ISSUED BY	(Signature of Officer)
	(Signature of Officer)
TITLE	Vice Precident - Finance

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

KENTUCKY

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00385 DATED April 25, 2004



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____2

Eighth Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting (Available to all classes except residential)

I I

I

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
Available for New Installations a	fter April 1, 20	11:		
Flood Lighting Fixture				
High Pressure Sodium	250	28,000	103	\$15.93
High Pressure Sodium	400	61,000	160	\$20.61
Not Available for New Installatio	ns after Decen	nber 1, 2012:		
High Pressure Sodium	1,000	140,000	377	\$47.53
Metal Halide	250	19,500	98	\$15.25
Metal Halide	400	32,000	156	\$20.52
Metal Halide	1,000	107,000	373	CANCELLED
Not Available for New Installatio	ns after April	1, 2011:		
Contemporary (Shoebox) Lig				FEB 0 1 20!4
High Pressure Sodium	250	28,000	103	KENT \$1802 PUBLIC
High Pressure Sodium	400	61,000	160 S	ERVIC\$22.8 MMISSION
High Pressure Sodium	1,000	140,000	377	\$47.53
Metal Halide	250	19,500	98	\$17.33
Metal Halide	400	32,000	156	\$22.36
Metal Halide	1,000	107,000	373	\$47.45
Not Available for New Installatio	ns after April i	1, 2011:		
Decorative Lighting Fixtures				
Acorn Globe Metal Halide	100	9,000	42	\$16.16
Acorn Globe Metal Halide	175	16,600	71	\$19.91
Round Globe Metal Halide	100	9,000	42	\$15.86
Round Globe Metal Halide	175	16,600	71	\$18.48
Lantern Globe Metal Halide	175	16,600	71	\$18.67
Acorn Globe HPS	100	9,500	42	\$18.23

DATE OF ISSUE	February 14, 2014
	Month / Date / Year
DATE EFFECTIVE	February 1, 2014
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO

IN CASE NO. 2013-00385 DATED February 4, 2004

"Subject to Change and Refund"

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
-	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	2/1/2014
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 15A

Henderson, Kentucky

CANCELLING	PSC NO.	2	

Sixth Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

Commercial and Industrial Lighting (Available to all classes except residential)

	Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>	
	Available for New Installations aj	ter April 1, 20	11:			
	Flood Lighting Fixture					
R	High Pressure Sodium	250	28,000	103	\$12.46	
R	High Pressure Sodium	400	61,000	160	\$16.12	
	Not Available for New Installation	ns after Decen	nber 1, 2012:			
R	High Pressure Sodium	1,000	140,000	377	\$37.17	
	Metal Halide	250	19,500	98	\$11.93	
	Metal Halide	400	32,000	156	\$16.05	
L.	Metal Halide	1,000	107,000	373	\$37.11	
	Not Available for New Installation	ns after April 1	1, 2011:			
A	Contemporary (Shoebox) Lig	hting Fixture				
R	High Pressure Sodium	250	28,000	103	\$14.09	
	High Pressure Sodium	400	61,000	160	\$17.84	
	High Pressure Sodium	1,000	140,000	377	\$37.17	
	Metal Halide	250	19,500	98	\$13.55	
	Metal Halide	400	32,000	156	\$17.49	
Ļ	Metal Halide	1,000	107,000	373	CANCELLED	5
•	Not Available for New Installation	ns after April)	. 2011:			
	Decorative Lighting Fixtures				FEB 0 1 2014	
R	Acorn Globe Metal Halide	100	9,000	42	KS12.64CKY PUBLIC	
1	Acorn Globe Metal Halide	175	16,600	71	SERVICE7COMMISSIO	
	Round Globe Metal Halide	100	9,000	42	\$12.40	
	Round Globe Metal Halide	175	16,600	71	\$14.45	
	Lantern Globe Metal Halide	175	16,600	71	\$14.60	
ł	Acorn Globe HPS	100	9,500	42	\$14.26	

DATE OF ISSUE	E November 15, 2013
	Month / Date / Year
DATE EFFECTI	VE August 20, 2013
	Month / Date / Year
ISSUED BY	Adura
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2013-00035 DATED October 29, 2013

KENTLICKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Eighth Revised SHEET NO. <u>15B</u>

Henderson, Kentucky

CANCELLING PSC NO. 2	2
----------------------	---

Seventh Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

		Rate Per Month
	Pedestal Mounted Pole	
	Not Available for New Installations	after April 1, 2011:
R	Steel, 25 ft per pole	\$ 9.03
R	Steel, 30 ft per pole	\$10.15
R	Steel, 39 ft per pole	\$17.07
	Direct Burial Pole	
	Available for New Installations after	April 1, 2011:
R	Wood, 30 ft per pole	\$ 5.65
R	Aluminum, 28 ft per pole	\$11.62
	Not Available for New Installations a	after April 1. 2011:

Not Available for New Installations after April 1, 2011			
R	Fluted Fiberglass, 15 ft per pole	\$12.42	
R	Fluted Aluminum, 14 ft per pole	\$13.64	

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider

Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A

CANCELLED
NOV 1 5 2014
KENTUCKY PUBLIC SERVICE COMMISSION

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

DATE OF ISSUE	May 14, 2014
	Month / Date / Year
DATE EFFECTIVE	February 1, 2014
1	Month / Date / Year
ISSUED BY	eve nompson
	(Signature of Officer)
TITLE	Vice President - Finance

IN CASE NO. 2013-00385 DATED April 25, 2004

	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
1	TARIFF BRANCH	
	Bunt Kirtley	
1	EFFECTIVE	
	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	





FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Seventh Revised SHEET NO. <u>15B</u>

Henderson, Kentucky

CANCELLING	PSC NO.	-2 4

Sixth Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

ка	te l	'er	M	onth

Not Available for New Installation	s after April 1, 2011:
Steel, 25 ft per pole	\$10.23
Steel, 30 ft per pole	\$11.51
Steel, 39 ft per pole	\$19.35

Direct Burial Pole

I I I Redectal Mounted Dale

	Available for New Installations after April	1, 2011:
I	Wood, 30 ft per pole	\$ 6.41
I	Aluminum, 28 ft per pole	\$13.17
	Not Available for New Installations after A	pril 1, 2011:
I	Fluted Fiberglass, 15 ft per pole	\$14.08
I	Fluted Aluminum, 14 ft per pole	\$15.46

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A



TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

DATE OF ISSUE	February 14, 2014	L'ENEROIO/
	Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE
IN CASE NO. 2013-00 "Subject to Change and Refur	385 DATED February 4, 2004	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	RRITORY SERVE	D
PSC NO.	Commun	hity, Town or City 2	
Sixth	Revised	SHEET NO	15B
CANCELI	ING PSC	NO	
Fifth	Revised	SHEET NO	15B

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole		
Not Available for New Installations a	fter April 1, 201	1:
Steel, 25 ft per pole	\$	8.00
Steel, 30 ft per pole	\$	9.00

 R
 Steel, 30 ft. - per pole
 \$ 9.00

 R
 Steel, 39 ft. - per pole
 \$15.13

Direct Burial Pole

	Available for New Installations after April	1, 2011:
R	Wood, 30 ft per pole	\$ 5.01
R	Aluminum, 28 ft per pole	\$10.30
	Not Available for New Installations after A	pril 1, 2011:
R	Fluted Fiberglass, 15 ft per pole	\$11.01
R	Fluted Aluminum, 14 ft per pole	\$12.09

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A



TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

DATE OF ISSUE	E November 15, 2013
DATE OF 10001	Month / Date / Year
DATE EFFECTI	VE August 20, 2013
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirthey	
EFFECTIVE	
8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



R



FOR	ALL TERRITORY SERVED		
PSC NO.	Comm	unity, Town or City 2	
O	riginal	SHEET NO.	15C

CANCE	LLING PSC NO.	. 1	

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

FRANCHISE CHARGE

Т

Т

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

T The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

N ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

CANCELLED
NOV 1 5 2014
KENTUCKY PUBLIC SERVICE COMMISSION

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February/1,2009 Monthy Date / Year	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	
TITLE	President and CEO	ByExecutive Director
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSIC	N .
IN CASE NO. 2008-0	0323 DATED January 29, 2009	



FOR	ALL TER	RITORY SERVE	ED		
	Communi	ty, Town or City			
PSC NO.	NO2				
Eight	h Revised	SHEET NO	16		
CANCELI	LING PSC 1	NO 2	· - · · · · · · · · · · · · · · · · · ·		
Sevent	h Revised	SHEET NO	16		

CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

APPLICABLE In all territory served.

R

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.83), Meadow Hills (\$3.49) and Spottsville (\$4.32) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

				Avg. Monthly	(per light per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Not Available for New Insta	Illations after A	pril 1, 2011 - will be replace	ced with the nearest eq	uivalent lumen fixture
R	Mercury Vapor	175	7,000	70	\$11.06
R	Mercury Vapor	400	20,000	155-ANU	\$16.19
	Available for New Installati	ons after April	1, 2011:	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	E 2016
R	High Pressure Sodium	100	9,500	43 NOV	5 201410.41
R	High Pressure Sodium	250	27,000	85 ENTUC	KY PUE\$15.46
	Not Available for New Insta	llations after A	pril 1, 2011 - will be replac	ced with the nearest eq	uivalent lumen fixture
R	Metal Halide	100	9,000	42	\$ 9.82
R	Metal Halide	400	24,000	156	\$20.78

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	May 14, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	February 1, 2014 Month Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirlley EFFECTIVE
TITLE	Vice President - Finance	2/1/2014
	DER OF THE PUBLIC SERVICE COMMISSION 00385 DATED April 25, 2014	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR		RITORY SERV	ED
PSC NO.	Communi	ity, Town or City	
		<u> </u>	
Seventh	Revised	_SHEET NO	16
CANCELL	ING PSC 1	NO. 2	
Sixth R	levised	SHEET NO	16

CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

APPLICABLE

I

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$4.33), Meadow Hills (\$3.95) and Spottsville (\$4.90) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

				Avg. Monthly	(per light per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Not Available for New Insta	allations after A	pril 1, 2011 - will be repla	ced with the nearest eq	uivalent lumen fixture
I	Mercury Vapor	175	7,000	70	\$12.53
I	Mercury Vapor	400	20,000	15SANC	ELLE\$18.35
	Available for New Installati	ions after April	1, 2011:		4.004
I	High Pressure Sodium	100	9,500	43 FEB U	1 20:4\$11.80
I	High Pressure Sodium	250	27,000		KY PUBIS07.52
	Not Available for New Insta	lations after A	pril 1, 2011 - will be repla	ced with the nearest eq	uivalent lumen fixture
I	Metal Halide	100	9,000	42	\$11.12
I	Metal Halide	400	24,000	156	\$23.55

and the second se		
DATE OF ISSUE	February 14, 2014	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year February 1, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
the state state state state state states	R OF THE PUBLIC SERVICE COMMISSION	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	385 DATED February 4, 2014	
"Subject to Change and Refun	a	



FOR <u>ALL TEL</u>	RRITORY SERVE	D
	2	
Sixth Revised	SHEET NO	16
CANCELLING PSC	NO. 2	
Fifth Revised	SHEET NO	16
OF SERVICE		

CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

APPLICABLE In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett (\$3.39), Meadow Hills (\$3.09) and Spottsville (\$3.83) under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

R

				Avg. Monthly	(per light per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
	Not Available for New Insta	llations after A	pril 1, 2011 - will be replace	ced with the nearest eq	uivalent lumen fixture
R	Mercury Vapor	175	7,000	155 CANO	CELL\$ 980 SELL\$ 980
R	Mercury Vapor	400	20,000	155 CANC	\$14.35
	Available for New Installati	ons after April	1, 2011:	FFR	0 1 2014
R	High Pressure Sodium	100	9,500	43	\$ 9.23
R	High Pressure Sodium	250	27,000	85 KENTUG	CKY PUSI 370
	Not Available for New Insta	llations after A	pril 1, 2011 - will be replac	ced with the nearest equ	uivalent lumen fixture
R	Metal Halide	100	9,000	42	\$ 8.70
R	Metal Halide	400	24,000	156	\$18.42

-		KENTUCKY
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley EFFECTIVE
TITLE President and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO 2013		


FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. _____ 2

Eighth Revised SHEET NO. 16A

Henderson, Kentucky

CANCELLING PS	SC NO2
---------------	--------

Seventh Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass **R** poles, an additional charge of \$7.27 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179,470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$3.04 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Rates
\$14.35
\$14.35
\$25.43
2014
UBLIC
MISSION
\$27.52

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	May 14, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	TARIFF BRANCH Bunt Kirtley
TITLE	(Signature of Officer) Vice President - Finance	EFFECTIVE * 2/1/2014
	RDER OF THE PUBLIC SERVICE COMMISSION 3-00385 DATED April 25, 2014	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



R



I

I

I

I

I

I

FOR ALL TERRITORY SERVED

Community, Town or City PSC NO. 2

and the second second

Seventh Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$8.23 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$3.44 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) Rates
Not Available for New Installations after April High Pressure Sodium Fixture, with White	ü 1, 2011:			
Acorn Style Globe installed on decorative pole	70	6,300	30	\$16.26
High Pressure Sodium Fixture, with Lantern				
Style Globe installed on decorative pole	70	6,300	30 CAN	CEL\$16:20
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed				3 0 1 20:4
on a decorative pole with scroll crossarm	140	12,600	60 KENT SERVIC	E COMMISSION
Available for New Installations after April 1, 2 High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft.	2011:			6.0
decorative pole	100	9,500	43	\$31.19

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE		JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00385 DATED February 4, 2014		2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and I	Refund"	



FOR ALL TERRITORY SERVED Community, Town or City

PSC NO. 2

SHEET NO. 16A Sixth Revised

Henderson, Kentucky

CANCELLING	PSC NO.	2
------------	---------	---

Fifth Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE Schedule 16 - Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass R poles, an additional charge of \$6.44 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.69 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

	Type Light Not Available for New Installations after April	Watts	Approx. Lumens	Avg. Monthly <u>Energy (KWH)</u>	(per lamp per month) <u>Rates</u>
R	High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$12.72
R	High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$12.72
R	Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600		LLED 2014 \$22.54
	Available for New Installations after April 1, 2 High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft.	011:		KENTUCKY SERVICE CO	PUBLIC
R	decorative pole	100	9,500	43	\$24.39

		KENTUCKY
DATE OF ISSUE	N. 16 2012	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	November 15, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013	TARIFF BRANCH
ISSUED BY (Signature of Officer)		Bunt Kirtley
TITLE	President and CEO	EFFECTIVE 8/20/2013
BY AUTHORITY OF ORD IN CASE NO. 2013-0	ER OF THE PUBLIC SERVICE COMMISSION 0035 DATED October 29, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



R



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Third Revised</u> SHEET NO. <u>16B</u> CANCELLING PSC NO. <u>2</u> <u>Second Revised</u> SHEET NO. <u>16B</u> CLASSIFICATION OF SERVICE

Henderson, Kentucky

Schedule 16 - Street Lighting Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Sheets No. 23 - 23D
Sheets No. 24 - 24A
Sheets No. 25 - 25A
Sheets No. 26 - 26A
Sheets No. 27 - 27A
Sheets No. 28 - 28A
Sheet No. 29
Sheets No. 30 - 30A

N

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE	December 2, 2011	T.
	Month / Date / Year	\mathbf{F}
DATE EFFECTIVE	September 1, 2011	
1	Month / Date / Year	H
ISSUED BY	The AMB	
	(Signature of Officer)	
1991-1992		
TITLE	President and CEO	

BY AUTHORITY	OF ORDER OF	THE PUBLIC	SERVICE COMMISSION
IN CASE NO.	2011-00035	DATED	November 17, 2011

A DESCRIPTION OF A DESC	
KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
9/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kinklug EFFECTIVE

CANCELLED

KENTUCKY PUBLIC SERVICE COMMISSION



OR SC NO.	RRITORY SERVE nity, Town or City 2	D.
	SHEET NO.	

Fifth Revised SHEET NO. 23A

CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

	A Per Kilowatt Hour Premium Of		
Rate Schedule 1 – Residential	\$0.020870		
Rate Schedule 3 – All Non-Residential Single Phase	e \$0.020870		
Rate Schedule 5 - Three-Phase Demand (0 - 1,000 (Over KW) \$0.020870		
Rate Schedule 7 – Three-Phase Demand (1,001 & O	Over KW) \$0.020870		
Rate Schedule 15 - Private Outdoor Lighting	\$0.020870	\$0.020870	
Rate Schedule 16 - Street Lighting Service	\$0.020870		
Rate Schedule 32 - Dedicated Delivery Point Custon	omers (Class B) \$0.020		
Rate Schedule 33 – Large Industrial Customers Serv Special Contract (Dedicated Del		D	
Class C	\$0.020 FEB 0 1 2014		
Rate Schedule 41 - Large Industrial Customers Serv	OLIVIOL OOMINOC		
Special Contract for All Load Su Big Rivers Large Industrial Exp			

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE	February 14, 2014	
	Month / Date / Year	P
DATE EFFECTIVE	February 1, 2014	
	Month / Date / Year	
ISSUED BY	Atal	
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2013-00	0385 DATED February 4, 2014	P
"Subject to Change and Refu	nd"	

KENTUCKY	CION
PUBLIC SERVICE COMMIS	SION
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
2/1/2014	
PURSUANT TO 807 KAR 5:011 SECTION	141 0 141



R



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City						
PSC NO.		2				
Fifth	Revised SH	IEET NO	23A			
CANCELLING PSC NO. 2						
Fourth	Revised SH	EET NO	23A			

CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

	A Per Kilowatt Hour Prem	<u>ium Of</u>		
Rate Schedule 1 - Residential	\$0.020870			
Rate Schedule 3 - All Non-Residential Single Phase	\$0.020870			
Rate Schedule 5 - Three-Phase Demand (0 - 1,000 Ove	er KW) \$0.020870			
Rate Schedule 7 - Three-Phase Demand (1,001 & Over	r KW) \$0.020870			
Rate Schedule 15 - Private Outdoor Lighting	\$0.020870	\$0.020870		
Rate Schedule 16 - Street Lighting Service	\$0.020870			
Rate Schedule 32 - Dedicated Delivery Point Customer	rs (Class B) \$0.025			
Rate Schedule 33 – Large Industrial Customers Served		ICELLED		
Special Contract (Dedicated Delive Class C	\$0.025 FEE	3 0 1 2014		
Rate Schedule 41 - Large Industrial Customers Served	Under	UCKY PUBLIC E COMMISSION		
Special Contract for All Load Subje	ect to the			

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

Big Rivers Large Industrial Expansion Rate

DATE OF ISSUE		
	Month / Date / Year	
DATE EFFECTIVE	August 20, 2013	
1.	Month / Date / Year	
ISSUED BY	til chompson for	
	(Signature of Officer)	
TITLE	President and CEO	
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2013	0-00035 DATED October 29, 2013	

-	VENTLICKY	_
	PUBLIC SERVICE COMMISSION	T
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
	Bunt Kirtley	
1	EFFECTIVE	
	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

\$0.025

R



ALL TERRITORY SERVED FOR Community, Town or City PSC NO. 2 Sixth Revised SHEET NO. 23D

Henderson, Kentucky

CANCEL	LING	PSC	NO.	2	

Fifth Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

"Subject to Change and Refund"

		Non-Dedicated Delivery Po Rate Schedules 1-7 & 15-			Large Industrials
	Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KWH		\$0.055	per KWH
I	Less Charge from Wholesale Electric Supplier	<u>\$0.035 per KWH</u>		<u>\$0.03</u>	5 per KWH
R	Subtotal	\$0.020 per KWH		\$0.020	per KWH
	1 – Twelve-Month Line Loss of 4.1690% =	.958310			N/A es to Kenergy
R	KWH Adder – Renewable Energy Tariff Rider (\$0.020/.958310)	\$0.020870 per KWF	H	\$0.020	per KWH
	Schedule 1 Twelve Month Actual Line			OFFICE	KWH
	P	KWH URCHASED/PAID KV	VH BILLED	OFFICE USE	LOSSES
	Test Year Ending 11/30/12 (Billed)	1,195,193,072 1,14	43,004,840	2,361,220	49,827,012
	Twelve Month Ratio 4	.1690%		s	CANCELLED FEB 0 1 20:4 KENTUCKY PUBLIC SERVICE COMMISSION
	DATE OF ISSUE February 14, Month / Date /	2014 Year	PUBL	KENTUC	COMMISSION
	DATE EFFECTIVE February 1, 2 Month / Date /	2014 Year		JEFF R. DEI	
	ISSUED BY (Signature of C			TARIFF BR	ANCH
	TITLE President and CEC BY AUTHORITY OF ORDER OF THE PUBLIC SI IN CASE NO: 2013-00385 DATED	ERVICE COMMISSION	PURSI	EFFECTI 2/1/20 JANT TO 807 KAR 5	



FOR	ALL TERRITORY SERVED	_
	Community, Town or City	
PSC NO.	2	

Fifth Revised SHEET NO. 23D

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE Schedule 23 - Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

			Non-Dedicated Delive Rate Schedules 1-7 &				Large Industrials 4, 34A, 35 and 41
	Charge from Wholesale Electric Sup for Renewable Energy Purchased	pplier	\$0.055 per KW		-		5 per KWH
I	Less Charge from Wholesale Electri Supplier	ic	\$0.035 per KW	H		<u>\$0.0</u>	3 per KWH
R	Sut	ototal	\$0.020 per KW	Ή		\$0.02	5 per KWH
	1 – Twelve-Month Line Loss of 4.1690%	=	.958310			No line loss	N/A ses to Kenergy
R	KWH Adder – Renewable Energy T Rider (\$0.020/.958310)	ariff	\$0.020870 per	KWH		\$0.02	5 per KWH
	Schedule 1 Twelve Month Actu	al Line	Loss %				
		P	KWH URCHASED/PAID	<u>KW</u>	H BILLED	OFFICE USE	KWH LOSSES
	Test Year Ending 11/30/12 (Billed)		1,195,193,072	1,14	3,004,8 40	2,361,220	49,827,012
	Twelve Month Ratio	4	.1690%			FEB	CELLED 0 1 2014 JCKY PUBLIC E COMMISSION
	DATE OF ISSUE Nov	ember 1	5, 2013		PUBL	KENTU	COMMISSION
	Mon	th / Date /	Year	-		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
		th / Date /		-		TARIFF BR	ANCH
	ISSUED BY (Sign	nature of C	Officer)	-		Bunt Ki	rtley
	mmr n	1000				EFFECT	IVE

8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVED	
	Community, Town or City	
PSC NO.	2	
		-
First R	evised SHEET NO. 24A	_
CANCELLING PSC NO. 2		

Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE Schedule 24 - Fuel Adjustment Rider

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

CANCELLED FEB 0 1 20:4 KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE July 17, 2009	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY (Signature of Officer)	NUOR
TITLE President and CEO	By By Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00009 DATED December 12, 2008	



FOR	FORALL TERRITORY SERVED		
Community, Town or City			
PSC NO.	2		
First Revised SHEET NO. 25A			
CANCELLING PSC NO			
Orig	ginal	SHEET NO.	24-29

CLASSIFICATION OF SERVICE Schedule 25 - Environmental Surcharge Rider

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

CANCELLED FEB 0 1 20:4 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July 17, 2009
T	Month / Date / Year
ISSUED BY	tinhard I lenck
	(Signature of Officer)
	L
TITLE	President and CEO

BY AUTHORIT	Y OF ORDER OF	THE PUBLIC	SERVICE COMMISSION	
IN CASE NO.	2008-00009	DATED	December 12, 2008	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By IN DRACE
Executive Director





FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

First Revised SHEET NO. 26A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE Schedule 26 - Unwind Surcredit Adjustment Clause Rider

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

> CANCELLED FEB 0 1 20:4 KENTUCKY PUBLIC SERVICE COMMISSION

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE July 17, 2009 Month / Date / Year	7/17/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	
TITLE President and CEO	By By Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISS	SION
IN CASE NO. 2008-00009 DATED December 12, 2008	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> First Revised SHEET NO. <u>27A</u> CANCELLING PSC NO. 1

Henderson, Kentucky

Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE Schedule 27 - Rebate Adjustment Rider

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.



	PUBLIC SERVICE COMMISSION
DATE OF ISSUE July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE July 17, 2009 Month?/ Date / Year	7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY (Signature of Officer)	MORIO
TITLE <i>V</i> President and CEO	By Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	

IN CASE NO. 2008-00009 DATED December 12, 2008



FORALL TERRITORY SERVED			
Community, Town or City PSC NO. 2			
Second Revised SHEET NO. 28			
CANCELI	JING PSC	NO2	
First Revised SHEET NO. 28			
ECEDIA	117		

FEB 0 1 20!4 KENTUCKY PUBLIC

CLASSIFICATION OF SERVICE Schedule 28 - Member Rate Stability Mechanism Rider

APPLICABLE

In all territory served.

MEMBER RATE STABILITY MECHANISM RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \frac{W_MRSM - O + U}{P(m) \times L}$$

Where:

SERVICE COMMISSION MRSM(m) = the monthly member rate stability mechanism rate per KWH for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by Kenergy's wholesale power supplier, less the amount ('the W_MRSM wholesale base rate credit") included in the credit for Kenergy's share of the total dollar amount of any base rate increase ('the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the KWH purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00385 DATED February 4, 2014		2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and Refu	nd"	

T



FOR	ALL TERRITORY SERVED			
Community, Town or City				
PSC NO.		2		
First Revised SHEET NO28				
CANCELLING PSC NO				
Original SHEET NO. 24-29				

CANCELLED

KENTUCKY PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE Schedule 28 - Member Rate Stability Mechanism Rider

N APPLICABLE

In all territory served.

MEMBER RATE STABILITY MECHANISM RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \frac{W MRSM - O + U}{P(m) \times L}$$

Where:

MRSM(m) = the monthly member rate stability mechanism rate per KWH for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by Kenergy's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the KWH purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	July 17, 2009 Month / Date / Year	7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	(Signature of Officer)	NOR
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF ORDE	IR OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00009	DATED December 12, 2008	



FOR		RITORY SERV	ED
PSC NO.	Commun	ity, Town or City 2	
Second	Revised	SHEET NO	28A
CANCELI	ING PSC	NO2	
First F	levised	_SHEET NO	28A

CLASSIFICATION OF SERVICE Schedule 28 - Member Rate Stability Mechanism Rider

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

N SECTION 3

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which this section is applicable shall be decreased in accordance with Section 2 of Schedule RER.

RATE APPLICATION

Sections 1 and 3 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,001 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE	February 14, 2014	KENTUCKY
	Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00385 DATED February 4, 2014 "Subject to Change and Refund"		2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Т

KENTUCKY PUBLIC SERVICE COMMISSION



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> First Revised SHEET NO. <u>28A</u>

Henderson, Kentucky

CANCELLING	PSC NO.	2
------------	---------	---

Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE Schedule 28 - Member Rate Stability Mechanism Rider

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.



DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July 17, 2009
C	Month / Date / Year -
ISSUED BY	mand linck
	(Signature of Officer)
TITLE	President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
NUCA
By W Maeion
Executive Director

IN CASE NO. 2008-00009 DATED December 12, 2008



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Second Revised SHEET NO. 29

CANCELLING PSC NO. 2

First Revised SHEET NO. 29

CLASSIFICATION OF SERVICE Schedule 29 - Rural Economic Reserve Adjustment Rider

APPLICABLE

In all territory served.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 2 where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Section 1

T

T

The RER applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$RER = [W_RER-O+U] \div [P(m) \times L)]$$

CANCELLED FEB 0 1 2014

Where;

RER = the Rural Economic Reserve Adjustment rate per KWH for the current mentale COMMISSION W_RER = the Rural Economic Reserve amount credited by Kenergy's wholesale power supplier, less the amount ('the W_RER wholesale base rate credit'') included in the credit for Kenergy's share of the total dollar amount of any base rate increase ('the wholesale base rate increase'') awarded by the Commission in Case No. 2013-00199, on the power bill for the second month preceding the month in which the RER is applied.

- P(m) = the KWH purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
 - O = any over recovery amount from the second preceding month.
 - U = any under recovery amount from the second preceding month.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer) President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION 385 DATED February 4, 2014	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	OR ALL TERRITORY SERVED		
PSC NO.	Commu	nity, Town or City 2	
First Re	evised	SHEET NO	29
CANCELI	LING PSO	CNO. 2	

Original SHEET NO. 24-29

CANCELLED

FEB 0 1 2014

CLASSIFICATION OF SERVICE Schedule 29 - Rural Economic Reserve Adjustment Rider

APPLICABLE

In all territory served.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

> RER = [W RER-O+U]

 $[P(m) \times L)]$



Where:

RER = the Rural Economic Reserve Adjustment rate per KWH for the current month.

W RER = the Rural Economic Reserve amount credited by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.

P(m) = the KWH purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to

exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

RATE APPLICATION

KENTUCKY PUBLIC SERVICE Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase. (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.

DATE OF ISSUE	July 31, 2009 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	July 17, 2009	7/17/2009
(Month Date Xear -	PURSUANT TO 807 KAR 5:011
ISSUED BY	that and I buch	SECTION 9 (1)
	(Signature of Officer)	All OD
TITLE	President and CEO	- By W Moeier
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSIO	DN
100 PM		
IN CASE NO. 200	8-00009 DATED December 12, 2008	



FOR		ERRITORY SERVI unity, Town or City	
PSC NO.	2		
Ori	ginal	SHEET NO	29A
CANCELI	ING PS	C NO. 2	
		SHEET NO.	

CLASSIFICATION OF SERVICE Schedule 29 - Rural Economic Reserve Adjustment Rider

N Section 2

Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00385 and to which this section is applicable shall be decreased during each month by 21.79374% ("the MRSM/RER percentage"); provided, however, that the MRSM/RER percentage will be applied in full for only those billing months that fall completely within a wholesale billing month for which the sum of the W_MRSM and W_RER wholesale base rate credits offset 100% of the wholesale base rate increase. The MRSM/RER percentage will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the sum of the W_MRSM and W_RER wholesale base rate of the wholesale base rate credits provide a 100% offset of the wholesale base rate increase. If the last final month of W_MRSM and W_RER wholesale base credits offset less than 100% of the wholesale base rate increase for that month, the MRSM/RER percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.



DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1. 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer) President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION 385 DATED February 4, 2014	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED			ED
	Commun	ity, Town or City	
PSC NO 2			
Second	Revised	SHEET NO	30A
CANCELI	ING PSC	NO. 2	

First Revised SHEET NO. 30A

CLASSIFICATION OF SERVICE Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider

N SECTION 2

N

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

CANCELLED FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Office)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE
	ER OF THE PUBLIC SERVICE COMMISSION 0035 DATED <u>November 17, 2011</u>	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR A	LL TERRITORY SERVED	
	community, Town or City	
PSC NO.	2	
Fourth Rev	ised SHEET NO. 31	
CANCELLIN	G PSC NO	
Third Rev	ised SHEET NO. 31	
OF SERVICE		

CLASSIFICATION O

Schedule 31 – Temporary Rider Surcharge (TRS)

N Applicability

N

In all territory served.

Temporary Rider Surcharge Rate

Section 1 - Billings to Customers Served from Non-dedicated Delivery Points

The purpose of the Section 1 TRS is to recover \$677,363.01 over a period of five month's beginning with bills rendered in March 2013. Kenergy will monitor the amounts recovered each month and will adjust the TRS rate in the fifth month of application if necessary to avoid to the extent practical an over-recovery based on the estimated sales in the fifth month of application. If, after the fifth month of application, the unrecovered balance remaining or over-recovery amount is less than one percent of the original balance, TRS shall terminate. Otherwise, a final charge or credit will be calculated for application in the sixth month based on the balance to be recovered or the amount to be credited and the estimated KWH to be sold in the sixth month. TRS will terminate thereafter. The TRS rate will be \$.0015499 per KWH until terminated or adjusted as specified by the Rider.

Section 2 - Billings to Customers Served from Dedicated Delivery Points

The purpose of the Section 2 TRS is to recover \$33,394 over a period of five months beginning with bills rendered for usage during March 2013.

The billings will be the exact dollar amount that appears on the wholesale bill prepared by Big Rivers for each customer.

	CANCELLED MAR 17 2014 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE February 25, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE March 1, 2013 Month / Date / Year	TARIFF BRANCH
ISSUED BY (Signature of Officer)	- Bunt Kirtley EFFECTIVE
TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED February 21, 2013	3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Т

FOR	ALL TERRITORY SERVED		
Community, Town or City PSC NO2			
Second Revised SHEET NO. 33			33
CANCELI	LING PSC	NO. 2	

First Revised SHEET NO. 33

CANCELLED

FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE Schedule 33 – Smelter Customers Served Under Special Contracts - Class A

The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

DATE OF ISSUE	December 2, 2011 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1. 2011 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signatufe of Officer)	TARIFF BRANCH
	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED November 17, 2011		9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR		ERRITORY SERV unity, Town or City	ED
PSC NO.		2	
Ori	ginal	SHEET NO	33A
CANCELI	ING PS	CNO	

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 33A – Smelter Customers Served Under Special Contracts - Class A

The Kenergy Corp. Smelter Tariffs for service to (i) Century Aluminum of Kentucky General Partnership, shall consist of the Retail Electric Service Agreement, dated as of August 19, 2013 between Kenergy Corp. and Century Aluminum of Kentucky General Partnership and (ii) Century Aluminum Sebree LLC shall consist of the Retail Electric Service Agreement, dated as of January 31, 2014, between Kenergy Corp. and Century Aluminum Sebree LLC. Such agreements are hereby incorporated by reference as though fully set out herein. Century Aluminum of Kentucky General Partnership and Century Aluminum Sebree LLC shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

CANCELLED FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY
	Monar / Date / Tea	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014	JEFF R. DEROUEN
	Month / Date / Year	EXECUTIVE DIRECTOR
ISSUED BY	A ALLES	TARIFF BRANCH
	(Signature of Officer)	A II w
TITLE	President and CEO	Bunt Kirtley
BY AUTHORITY OF OPD	ER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE
		2/1/2014
IN CASE NO. 2011-0	0035 DATED February 4, 2014	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and Ref	und"	



FOR		RRITORY SERVE	D
PSC NO.			
Sixth R	evised	SHEET NO	34
CANCELLING PSC NO2			
Fifth R	evised	SHEET NO	34

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

following:

I

I

Τ

Customer Charge\$1,028 per Month	FEB 0 1 2014
Plus Demand Charge of:	
per KW of Billing Demand in Month\$17.979	KENTUCKY PUBLIC
Plus Energy Charge of:	SERVICE COMMISSION
ner KWH \$0.035166	

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 42 - 42C Sheets No. 30 - 30A



AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH Bunt Kirtley
	President and CEO RDER OF THE PUBLIC SERVICE COMMISSION 3-00385 DATED <u>February 4, 2014</u> Refund"	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		
	PSC NO2		
nergy	Fifth Revised SHEET NO. 34		
on, Kentucky	CANCELLING PSC NO. 2		
	Fourth Revised SHEET NO. 34		
CLASSIFI	ICATION OF SERVICE		
•	ial Customers Served Under Special Contract Delivery Points) – (Class B)		

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge	\$1,028 per Month
Plus Demand Charge of:	
per KW of Billing Demand in Month	\$10.715
Plus Energy Charge of:	
per KWH	\$0.030166

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

Renewable Resource Energy Service Rider CANCELLED following: Sheets No. 23 - 23D Fuel Adjustment Rider Sheets No. 24 - 24A Environmental Surcharge Rider Sheets No. 25 - 25A FEB 0 1 2014 Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A KENTUCKY PUBLIC Rebate Adjustment Rider Sheets No. 27 - 27A SERVICE COMMISSION Member Rate Stability Mechanism Rider Sheets No. 28 - 28A

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

Sheets No. 42 - 42C

Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

Price Curtailable Service Rider

Non-FAC Purchased Power Adjustment Rider

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

		KENTUCKY
DATE OF ISSUE	November 15, 2013	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE ************************************
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00035 DATED October 29, 2013		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. _____2

Fifth Revised SHEET NO. 34A

Henderson, Kentucky

CANCELLING	PSC N	0.	2
ANCELLING	PSCN	0.	

Fourth Revised SHEET NO. 34A

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

I

I

Customer Charge\$1,028 per M	\$1,028 per Month	
Plus:		
Demand Charge of:	CANCELLED	
per KW of Firm Billing Demand in Month\$17.979	FEB 0 1 20!4	
Plus:		
Energy Charge of:	KENTUCKY PUBLIC	
per KWH Sold by Kenergy to Domtar\$0.035166	SERVICE COMMIDDIE	

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 42 - 42C Sheets No. 30 - 30A

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE		JEFF R. DEROUEN EXECUTIVE DIRECTOR
	(Signature of Officer)	Bunt Kirtley
	President and CEO ER OF THE PUBLIC SERVICE COMMISSION 0385 DATED February 4, 2014	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and Refu	nd"	



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO.

Fourth Revised SHEET NO. 34A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 34A

2

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

R

Customer Charge	\$1,028 per Month
Plus:	
Demand Charge of:	
per KW of Firm Billing Demand in Month	\$10.715
Plus:	
Energy Charge of:	
per KWH Sold by Kenergy to Domtar	\$0.030166

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 42 - 42C Sheets No. 30 - 30A



		KENTUCKY
DATE OF ISSUE	November 15, 2013	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE * 8/20/2013
BY AUTHORITY OF OR IN CASE NO. 2013	DER OF THE PUBLIC SERVICE COMMISSION -00035 DATED October 29, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TER	RRITORY SERVE	D
PSC NO.	Commu	nity, Town or City 2	'
Secon	d Revised	SHEET NO	34B
CANCELI	LING PSC	NO2	
First I	Revised	SHEET NO	34B

CLASSIFICATION OF SERVICE Schedule 34 – Large Industrial Customers Served Under Special Contract

(Dedicated Delivery Points) – Class B With Self-Generation

AGREEMENT

T An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer) President and CEO	Bunt Kirtley
	DER OF THE PUBLIC SERVICE COMMISSION 00385 DATED February 4, 2014	EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION





FOR	ALL TERRITORY SERVED		
	Community, Town or City		
PSC NO.		2	
First R	levised	SHEET NO. 34B	
CANCELI	ING PSC	NO. 2	

Original SHEET NO. 34B

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

CANCELLED FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Sharpen Norce (Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF OR IN CASE NO. 2011	DER OF THE PUBLIC SERVICE COMMISSION	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Т



FOR		RRITORY SERVE	D
PSC NO.		2	
Sixth	Revised	SHEET NO	35
CANCEL	LING PSC	NO2	
Fifth	Revised	SHEET NO	35

CLASSIFICATION OF SERVICE

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

APPLICABLE In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point	\$100.00 per Month	
Plus:		CANCELLED
Demand Charge per KW of Billing Demand in Mo Plus:	onth \$ 17.979	FEB 0 1 20!4
Energy Charges: Per KWH	\$ 0.038	KENTUCKY PUBLIC SERVICE COMMISSION
Facilities Charge	1.38%	

.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSU	E February 14, 2014
	Month / Date / Year
DATE EFFECT	VE February 1, 2014
	Month / Date / Year
ISSUED BY	- Attant
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSIO
IN CASE NO.	2013-00385 DATED February 4, 2014
"Subject to Chan	ge and Refund"

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Bunt Kirtley
 EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



I



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Fifth Revised SHEET NO. <u>35</u> CANCELLING PSC NO. <u>2</u> Fourth Revised SHEET NO. <u>35</u>

CLASSIFICATION OF SERVICE

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Del	livery Point	\$100.00 per Month	CANCELLED
Plus: Demand Charge per KW	of Billing Demand in Month	\$ 10.715	FEB 0 1 2014
Plus: Energy Charges:	Ū		KENTUCKY PUBLIC SERVICE COMMISSION
Per KWH		\$ 0.033	SERVICE COMMISSION
Facilities Charge		1.38%	

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

· .		KENTUCKY
The survey of the second se		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	November 15, 2013	JEFF R. DEROUEN
	Month / Date / Year	EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013	TARIFF BRANCH
	Month / Date / Year	
ISSUED BY		Runt Kallen
~	(Signature of Officer)	Num Thomas
		EFFECTIVE
TITLE	President and CEO	8/20/2013
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2013-	00035 DATED October 29, 2013	





FOR	ALL TERRITORY SERVED				
Community, Town or City					
PSC NO.		2			
Second	Revised	SHEET NO	35A		
CANCELLING PSC NO. 2					
First Revised SHEET NO. 35A					

CLASSIFICATION OF SERVICE

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Ride	r Sheets No. 30 - 30A



AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

		KENTUCKY
DATE OF ISSUE	February 14, 2014	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE * 2/1/2014
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO	0385 DATED February 4, 2014	
"Subject to Change and Re	fund"	



T



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City			
PSC NO.		2	
First	Revised	SHEET NO	35A

CANCELLING PSC NO.

Original SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider

Sheets No. 23 - 23D Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheets No. 42 - 42C Sheets No. 30 - 30A

CANCELLED FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

35A

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE	December 2, 2011	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
ISSUED BY	(Signature of Officer)	Bunt Kirtley	
TITLE	President and CEO	EFFECTIVE	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED November 17, 2011		9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Т

N



FOR	ALL TERRITORY SERVED	
	Community, Town or City	
PSC NO.	2	

Original SHEET NO. 4

CANCEL	LING	PSC	NO.	
--------	------	-----	-----	--

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

AVAILABLE

This rate shall apply to those power requirements of any large customer with loads subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation (Sheets 41B - 41G). This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

CONDITIONS OF SERVICE

Service hereunder shall be subject to the following conditions:

- 1. The customer must execute a written contract for electric service, or amend an existing contract; and
- 2. The customer's service characteristics must qualify all or some portion of the customer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
- 3. It shall be the responsibility of the customer to coordinate through Kenergy or its authorized agent all transactions that Kenergy must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

MONTHLY RATE

A. Wholesale Power Cost:

FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009 Month / Date Year	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO 2008	B-00323 DATED January 29, 2009	



Т



FOR ALL TERRITORY SERVED				
Commun	ity, Town or City			
	2			
evised	SHEET NO	42		
CANCELLING PSC NO				
nal	SHEET NO	42		
	Commun evised ING PSC	Community, Town or City 2 evisedSHEET NO		

Schedule 42 - Voluntary Price Curtailable Service Rider

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider - CSR Sheet 52 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum smelters served under separate power supply agreements. FEB 0 1 2014

CONDITIONS OF SERVICE

- KENTUCKY PUBLIC 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting ION as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
 - 2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
 - 3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.
 - 4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
 - 5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
 - 6. Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE		JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Omcer)	TARIFF BRANCH Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and Re	fund"	



T

T



FOR	ALL TE	RRITORY SERVER	D
PSC NO.			
0	riginal	SHEET NO	42
CANCELI	LING PSC	NO1	
		SHEET NO	

KENTUCKY PUBLIC

CLASSIFICATION OF SERVICE

Schedule 42 - Price Curtailable Service Rider

AVAILABLE

This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by Kenergy Corp. to individual customers (CS Customers) capable of curtailing at least 1,000 KW of load upon request. This service rider excludes aluminum ED smelters served under separate power supply agreements.

CONDITIONS OF SERVICE

- 1. Any request for curtailment under this Rider shall be made by Kenergy Corp. or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
- 2. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
- 3. Big Rivers, Kenergy and the CS Customer shall mutually agree in writing upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.
- 4. Kenergy, or Big Rivers acting as its agent, will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5. No responsibility or liability of any kind shall attach to or be incurred by Kenergy for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- Kenergy reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by Kenergy and Big Rivers when prioritizing requests for curtailment.

		DUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	
TITLE	President and CEO	By H Executive Director
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	, , , , , , , , , , , , , , , , , , ,
IN CASE NO. 2008	B-00323 DATED January 29, 2009	


T

Henderson, Kentucky

FOR	ALL TERRITORY SERVED		
Community, Town or City			
PSC NO.	2		
First Revised SHEET NO. 42A			
CANCELL	ING PSC	NO	

Original SHEET NO. 42A

KENTUCKY PUBLIC

CLASSIFICATION OF SERVICE Schedule 42 – Voluntary Price Curtailable Service Rider

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
- 2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in ED writing.
 FEB 0 1 2014

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirley
TITLE BY AUTHORITY OF ORDER IN CASE NO2012-0003 "Subject to Change and Refund		EFFECTIVE 2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Original SHEET NO. <u>42A</u>

Henderson, Kentucky

CANCELLING	PSC	NO.	1
------------	-----	-----	---

SHEET NO.

KENTUCKY PUBLIC

SERVICE COMMISSION

CLASSIFICATION OF SERVICE Schedule 42 – Price Curtailable Service Rider

7. The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

CS CURTAILMENT PROFILES

Each CS Customer shall submit a CS Curtailment Profile form. CS Curtailment Profiles shall include the following information:

- 1. The maximum number of hours per day that the CS Customer will agree to curtail.
- 2. The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3. The minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4. The minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5. The CS Customer may modify the Curtailment Profile upon thirty (30) days advance notice in writing.

CURTAILED DEMAND AND ENERGY

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment.

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the hours prior to the hour immediately preceding the curtailment period, provided that Kenergy may use an average of the demands measured in any two or more of the four hours

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009	OF KENTUCKY
	Month / Date / Year	EFFECTIVE
DATE EFFECTIVE	February 1/2009	2/1/2009
DATE EFFECTIVE	/ Month / Date / Year ~ /	PURSUANT TO 807 KAR 5:011
IGOUTED DY	a provide	SECTION 9 (1)
IŞSUED BY	(Signature of Officer)	
TITLE	President and CEO	- By W MARIAN
Contraction of the	0	Executive Director
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	1
	00000 DATED Internet 20 2000	
IN CASE NO. 2008-	-00323 DATED January 29, 2009	



T

ALL TERRITORY SERVED FOR Community, Town or City PSC NO. 2 First Revised SHEET NO. 42B

Henderson, Kentucky

CANCELLING PSC NO.

SHEET NO. 42B Original

2

CLASSIFICATION OF SERVICE Schedule 42 - Voluntary Price Curtailable Service Rider

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands. TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2. The requested curtailment duration in clock hours to be established by Big Rivers.
- 3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price. FEB 0 1 2014
- 4. The CS Customer shall specify:



The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer b. during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer.

CURTAILMENT SAVINGS PAYMENT

The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

		AL 2.41 (2010)
DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Bunt Kirlley EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2012-00035 DATED February 4, 2014		2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to Change and Re		



ALL TERRITORY SERVED FOR Community, Town or City PSC NO. 2

Original SHEET NO. ____ 42B

Henderson, Kentucky

CANCELLING PSC NO.	1
--------------------	---

SHEET NO.

CLASSIFICATION OF SERVICE Schedule 42 - Price Curtailable Service Rider

to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands. TERMS OF CURTAILMENT

Kenergy or Big Rivers, acting as its agent, shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1. The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2. The requested curtailment duration in clock hours to be established by Big Rivers.
- 3. The Curtailment Price to be offered by Big Rivers and to be paid by Kenergy for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case-by-case basis but in each case shall not be less than the Minimum Curtailment Price.
- 4. The CS Customer shall specify:
 - The demand in KW (Curtailable Demand) that will be curtailed during the curtailment a. period, which shall not be less than the Minimum Curtailable Demand.
 - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by Kenergy to the CS Customer. CANCELLED

CURTAILMENT SAVINGS PAYMENT

FEB 0 1 2014 The Curtailment Savings Payment for each curtailment period shall be the amount received by Kenergy on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider COMMISSION

MONTHLY SAVINGS PAYMENT

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by Kenergy for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 10, 2009	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF ORD	DER OF THE PUBLIC SERVICE COMMISSION	



FOR	ALL TERRITORY SERVED			
Community, Town or City				
PSC NO.		2		
		SHEET NO	42C	
CANCELLING PSC NO. 2				
Origi	inal	SHEET NO	42C	

CLASSIFICATION OF SERVICE Schedule 42 – Voluntary Price Curtailable Service Rider

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

T

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.



DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	EFFECTIVE
	DER OF THE PUBLIC SERVICE COMMISSION 00035 DATED February 4, 2014	2/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

"Subject to Change and Refund"



FOR	ALL TERRITORY SERVED		
	Community, Town or City		
PSC NO.	2		
Original SHEET NO. 42C			
CANCELLING PSC NO1			

SHEET NO.

CANCELLED

FEB 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE Schedule 42 – Price Curtailable Service Rider

CHARGES FOR EXCESS ENERGY

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 KW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 KW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, Kenergy may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

TERM

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

SPECIAL TERMS AND CONDITIONS

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

		DUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February h 2009	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	
TITLE	President and CEO	By By Executive Director
	RDER OF THE PUBLIC SERVICE COMMISSIO	N
IN CASE NO. 2008	3-00323 DATED January 29, 2009	



FOR	ALL TE	RRITORY SERVE	D
	Commun	ity, Town or City	
PSC NO.		2	
Fifth	Revised	SHEET NO	43
CANCELI	LING PSC	NO	
Fourth	Revised	SHEET NO	43
SERVIC	CE		

CLASSIFICATION OF SERVICE Schedule 43 - Small Power Production or Cogeneration (100 KW or Less) (Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

Base payment of \$0.035 per KWH, plus

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider Environmental Surcharge Rider Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 24 - 24A Sheets No. 25 - 25A Sheets No. 26 - 26A Sheets No. 27 - 27A Sheets No. 28 - 28A Sheet No. 29 Sheets No. 30 - 30A

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	November 15, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH
	(Signature of Officer)	EFFECTIVE
TITLE BY AUTHORITY OF OR	President and CEO DER OF THE PUBLIC SERVICE COMMISSION	8/20/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2012-00	0035 DATED October 29, 2013	





Ι



FOR	ALL TERRITORY SERVED	
	Community, Town or City	
PSC NO.	2	

First Revised	SHEET	NO.	44

CANCELLING PSC NO. 2

Original SHEET NO. 44

CLASSIFICATION OF SERVICE

Schedule 44 - Small Power and Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers)

AVAILABLE

Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

a. <u>Availability:</u>

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. <u>Applicability of Service:</u>

C.

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 KW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

Т

Т

N

Terms and Conditions:

- The cogeneration or small power production facility must have a total design capacity over 100 KW.
- (2) All power from a QF purchased under this tariff will be sold to Big Rivers.
- (3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE	July 17, 2009
5.	Month / Date Year
ISSUED BY	nord Work
	(Signature of Officer)
TITLE	President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By W DRAcen
V Executive Director

CANCELLED

AUG 2 0 2014

KENTUCKY PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



FOR	ALL TERRITORY SERVED	_
	Community, Town or City	
PSC NO.	2	

First Revised SHEET NO. 44A

CANCELLING PSC NO. 2

Original SHEET NO. 44A

CLASSIFICATION OF SERVICE Schedule 44 - Small Power and Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers) QF shall provide reasonable protection for Big Rivers and T (4) the Member Cooperative's system. CANCELLED QF shall design, construct, install, own, operate, and (5) AUG 2 0 2014 maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted KENTUCKY PUBLIC SERVICE COMMISSION utility practices. QF shall reimburse Big Rivers and the Member Cooperative for all costs (6)incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. T T QF shall enter into a written contract with Big Rivers. All conditions applying to OF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. T d. Definitions: Big Rivers - "Big Rivers" shall mean Big Rivers Electric (1)Corporation. Member Cooperatives - As of the effective date of this (2)tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. Т PUBLIC SERVICE COMMISSION OF KENTUCKY DATE OF ISSUE July 31, 2009 EFFECTIVE Month / Date / Year 7/17/2009 July 17, 2009 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011 Month / Date / Y SECTION 9(1) vil and ISSUED BY (Signature of Officer) President and CEO TITLE cutive Director BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _ 2008-00009 _ DATED _ December 12, 2008



FOR	ALL TERRITORY SERVED			
	Commun	nity, Town or City		
PSC NO.		2		
First F	Revised	SHEET NO	44B	

Henderson,	Kentucky
------------	----------

CANCEL	LING	PSC	NO.	2
--------	------	-----	-----	---

Original SHEET NO. 44B

		CLASSIFICATION OF SER	RVICE	
	Schedu	ule 44 - Small Power and Cogenerat	•)
L		(Customer Sells Power to Big	Rivers)	
T	(3)	QF – "QF" means a cogeneration or production facility meeting the crite Facility of Section 4 of 807 KAR 5:	ria for Qualifying	CANCELLED
N	(4)	Inter-Utility Market – "Inter-Utility supplier of wholesale electric servic than SEPA and the City of Henders	e to Big Rivers othe	KENTUCKY PUBLIC
e.	Rates	for Purchases from QFs:		SERVICE COMMISSION
	(1)	Capacity Purchase Rates:		
N		As long as Big Rivers has surplus g generation and power available from Station Two, the Capacity Purchase Big Rivers has no surplus generation and power available from SEPA and the hourly avoided capacity cost (A payable to a QF for delivery of capacity purchase price for power available to Market (which includes both energy actual variable fuel expense (EPR). cost payment to be made to a QF in CAP, the capacity delivered by the system demand and Big Rivers' need serve the load.	n SEPA and the Cit Rate (CPR) will be n from its owned co d the City of Hender CC) in \$ per megaw acity, shall be equal to Big Rivers from t y and capacity charg The total amount o an hour is equal to QF, is determined o	y of Henderson's zero. At such time al fired generation rson's Station Two, vatt hour, which is to the effective he Inter-Utility yes) less Big Rivers' if the avoided capacity [ACC x CAP], where n the basis of the
		Determination of CAP:		
		For the determination of CAP Big F signs a contract to deliver capacity t the QF and will cause the QF to ent Big Rivers will pay for CAP at the	the capacity propose er into a contract sta above stated rate on	ed to be provided by ating the CAP limits.
DATE OF ISSUE		July 31, 2009 Month / Date / Year	OF KE	ENTUCKY ECTIVE 7/2009
DATE EFFECTIVE_	5	July 17, 2009 Month / Date / Xear	PURSUANT 1	TO 807 KAR 5:011 TON 9 (1)
ISSUED BY	Pres	(Signature of Officer)	By H Die	ive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00009 DATED December 12, 2008



FOR	ALL TE	RRITORY SERVE	ED
	Commu	ity, Town or City	
PSC NO.		22	
First H	Revised	SHEET NO	44C

CANCELLING PSC NO.

Original SHEET NO. 44C

CANCELLED

AUG 2 0 2014

KENTUCKY PUBLIC

SERVICE COMMISSION

CLASSIFICATION OF SERVICE Schedule 44 - Small Power and Cogeneration (Over 100 KW) (Customer Sells Power to Big Rivers)

owned and previously arranged for capacity is not sufficient to meet its system demand.

(1) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

g. System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.

1.	Testamonantiamon
h.	Interconnections:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 -Section 6 and the interconnection agreement.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE July 17, 2009	7/17/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY Inford Wich	SECTION 9 (1)
(Signature of Officer)	NOP
TITLE President and CEO	By the Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00009 DATED December 12, 2008	

т

N

N



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u>

Fourth Revised SHEET NO. 45E

CANCELLING PSC NO. 2

Third Revised SHEET NO. 45E

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

\$5.77 per kW of Scheduled Maintenance Demand per week, plus

\$0.035 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$5.77 per kW of Scheduled Maintenance Demand per week, plus



According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

I

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

DATE OF ISSUE	February 14, 2014 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 1, 2014 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		2/1/2014
IN CASE NO. 2013-00385 DATED February 4, 2014 "Subject to Change and Refund"		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR _	ALL TERRITORY SERVED
	Community, Town or City

PSC NO.

Third Revised SHEET NO. 45E

2

CANCELLING PSC NO.	2
--------------------	---

Second Revised SHEET NO. 45E

CANCELLED

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

R \$3.01 per kW of Scheduled Maintenance Demand per week, plus

\$0.035 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

R \$3.01 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

		FEB () 1 2014 KENTUCKY PUBLIC
		SERVICE COMMISSION
		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	November 15, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE 8/20/2013
BY AUTHORITY OF OR IN CASE NO. 2013-000	DER OF THE PUBLIC SERVICE COMMISSION 035 DATED October 29, 2013	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



I



FOR	ALL TERRITORY SERVED		
PSC NO.	Commun	uity, Town or City 2	
	riginal	SHEET NO	57
CANCELLING PSC NO. 2			
SHEET NO			

MAR 1 3 2014

CLASSIFICATION OF SERVICE Standard Rate – RSE – Retail Supplemental Energy

Applicable

In all territory served.

Availability

This tariff provides a regulatory path for timely implementation of Supplemental Energy transactions conducted by Kenergy under the terms of the Smelter Retail Agreements (as amended), which are approved by and are on file with the Kentucky Public Service Commission ("Commission").

Rates and Terms

This tariff shall not alter or amend, whether directly or by implication, any term, covenant or condition of a Smelter Retail Agreement, or the corresponding wholesale power contracts of the same date between Big Rivers Electric Corporation ("Big Rivers") and Kenergy (the "Smelter Wholesale Agreements"). Capitalized terms used in this tariff and not defined in this tariff have the meanings given in the Smelter Retail Agreements.

"Supplemental Energy" consists of (i) Interruptible Energy purchased by Kenergy from Big Rivers Electric Corporation ("Big Rivers"), (ii) Buy-Through Energy purchased by Kenergy from Big Rivers, and (iii) Market Energy purchased by Kenergy from Big Rivers or Third Party Suppliers.

Interruptible Energy. Kenergy makes available to each Smelter up to 10 MW per Hour of Interruptible Energy in accordance with the terms and conditions set forth in Schedule 2.3.2(a) of the Smelter Retail Agreements. Under the Smelter Wholesale Agreements between Kenergy and Big Rivers, Big Rivers provides Kenergy and each Smelter a confirmation setting forth the price or prices and other terms and conditions ("Interruptible Energy Terms") under which Interruptible Energy may be available during each Hour of a fiscal quarter. If Big Rivers fails to provide a timely confirmation with respect to any fiscal quarter, the Interruptible Energy Terms for the prior fiscal quarter remain in effect. The Interruptible Energy Charge is calculated in accordance with Section 4.3.1 of the Smelter Retail Agreements.

		SEBUICE SERVICE COMMISSION
DATE OF ISSUE	August 20, 2012 Month / Date / Year	
DATE EFFECTIVE	September 20, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF OI	RDER OF THE PUBLIC SERVICE COMMISSION DATED	9/20/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		D	
PSC NO.	2		_
0	riginal	SHEET NO	57A
CANCEL	ING PSC	NO 2	1 1 1

SHEET	
OLCET	NO.

CLASSIFICATION OF SERVICE Standard Rate – RSE – Retail Supplemental Energy

<u>Buy-Through Energy</u>. Upon each Notice of Interruption in the delivery to a Smelter of Interruptible Energy, as provided for in Schedule 2.3.2(a) of the Smelter Retail Agreement, Kenergy will offer to sell to a Smelter, pursuant to Section 2.3.2(b) of the Smelter retail agreement, any Firm Energy which Big Rivers in its sole discretion offers to Kenergy for resale to a Smelter in lieu of the interrupted Scheduled Interruptible Energy ("Buy-Through Energy") and the estimated price or prices during the specified Hour or Hours of Permitted Interruption upon which Big Rivers would supply such Energy. The Buy-Through Energy Charge is calculated in accordance with Section 4.3.2 of the Smelter Retail Agreements.

<u>Market Energy</u>. Kenergy is obligated, as provided in Section 2.3.2(c) of the Smelter Retail Agreement, to use reasonable commercial efforts to acquire Supplemental Energy (other than Interruptible Energy or Buy-Through Energy) from either Big Rivers or one or more suppliers other than Big Rivers ("Third Party Suppliers") for resale to a Smelter, upon the request of the Smelter ("Market Energy") specifying (i) the requested amount and duration of such Energy, and (ii) all requested prices and material terms and conditions. In accordance with the Smelter Retail Agreements, a Smelter pays to Kenergy all amounts that Kenergy is obligated to pay to either Big Rivers or any Third Party Supplier, including the purchase price paid by Kenergy for such Market Energy and the costs, if any, of transmission services or related services incurred on Third Party transmission systems to transmit such Market Energy to a point of interconnection with Big Rivers' transmission system. The Market Energy Charge is calculated in accordance with Section 4.3.3 of the Smelter Retail Agreements.

Kenergy will file with the Commission by the twentieth day of each month (a) a schedule identifying the details of each Supplemental Energy transaction for the prior month that are supplemental to the terms included in the Smelter Retail Agreements for that type of Supplemental Energy transaction, including but not limited to (i) the category of Supplemental Energy transaction; (ii) the duration, price, quantity and supplier in each such transaction, including information that Big Rivers may be required to obtain from Midwest Independent Transmission System Operator, Inc. to supply to Kenergy; and (b) three copies of any special contract relating to any Supplemental Energy transaction that has a duration of more than thirty days.

		MAN 15 2014
		KENTOGRAMMELIC
		SERVICE COMMISSION
DATE OF ISSUE	August 20, 2012	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 20, 2012 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE 9/20/2012
a de contra de la desente	DER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO.	DATED	



FOR	ALL TERRITORY SERVED	
PSC NO.	Commun	ity, Town or City
Second Revised SHEET NO. 58 - 75		
CANCELLING PSC NO2		
First Revised SHEET NO. 55 - 75		

CLASSIFICATION OF SERVICE

FOR FUTURE USE



DATE OF ISSUE	September 5, 2012 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	July 9, 2012 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY(Signature of Officer)		Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2012-00143 DATED August 22, 2012		7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVED				
Community, Town or City					
PSC NO.	PSC NO. 2				
Fourth	Revised	SHEET NO	162A		
CANCELLING PSC NO. 2					
Third I	Revised	SHEET NO	162A		

CANCELLED

FEB 0 1 2014

RULES AND REGULATIONS Schedule 162 – Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

DEPOSIT AMOUNT

R

Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$251.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12th's of the customer's actual or estimated annual bill where bills are rendered monthly.

		KENTUCKY PUBLIC SERVICE COMMISSIC
	*	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	November 15, 2013 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	August 20, 2013 Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley EFFECTIVE
TITLE BY AUTHORITY OF ORDEI	President and CEO R OF THE PUBLIC SERVICE COMMISSI	ON 8/20/2013



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> <u>Third Revised</u> SHEET NO. <u>164</u>

Henderson, Kentucky

CANCELLING PSC NO. 2	_
----------------------	---

Second Revised SHEET NO. 164

	Monthly Billi	ng Format
σ	7198/000 1 0 333 6888 0000018894	
	A CINERCY B402 Old Cerydon Rd P.O. Box 18 Hendarson, Kentucky 42418-0018	DATE DUE 12/13/11 117.61 DUE AFTER 12/17/11 123.32
	IMPORTANT INFORMATION Go to www.kenergy.com.com to see the co-op's radesigned wabsile. Also, Kenergy will have an undesigned newsiliter tilled Member Matters boginning will your January bill statement. Kenengy witches you a happy holiday seesond	Account Number: Customer Name: Home Phone: Work Phone: E-mail Address:
		ACCOUNT SUMMARY
	Visiti our web sitie: www.kenargy.corp.com Provious Thilriton Month's Lioage Stide S	Providus Balance B3.61 Payneni - Trunk You 11/14/11 B3.81CR Electric 114.18 Taxes & Fees 3.43 Amount Due 117.61
	Nov Dec Jan Petr Nar Adr MayJun Jan Akr Sep Ola Nov	
	METER INFORMATION METER NUMBER 65335134 Dalance After Payment ELECTRIC	SUMMARY OF CHARGES CHARGES 0.00
	CLURRENT S6129 1009 FREADNG 86129 1009 FREADNG 86760 10711 MULT 1 KOWH UBAGE 1,359 KOWH UBAGE 1,3	1418 (KNH1 x .0012536305-5 Z.17 1413 (KNH1 x .0012592104-5 3.19 1413 (KNH1 x .000052091-5 5.73CR 1413 (KNH1 x .000000000-5 .00 1413 (KNH2 x .000000000-5 .00 1413 (KNH2 x .000000000-5 .00 1413 (KNH2 x .001076277=5 1.53CR 11,85CR Total Bloctric Charges . 114.18 Tex 3.43
	PLEASE ACTUALIBENTING BAL MICH PATAGO BI PERSON - PLEASE RETURN LOWER FORTIGE WHEN PATAGO BY INA.	Meter Number Account Number CANCELLED Previous Balance: 0.00 FEB 0 1 2014 Payment Due: 12/13/11 Amount Due: 117.61 Delinquent After: 12/17/11 Amount Due: 123.32 So: Current: Meter: Reading:: KENTUCKY PUBLI Service: Feeder Service: Commission
	Pipase Check Here And Complete The Revenue Elde D000018894 Istratationalisationalisation	B5129 27 Idalahimilandi dalahimili KENERGY CORP P.O. Box 1389 Owensboro, KY 42302-1389
	I am voluntarily donating \$ to my payment for Winter Gare. 63031101100	18 DDDDD658 DDDD <u>8521 D0002</u>
ATE OF ISSUE	December 2, 2011 Month / Date / Year	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
ATE EFFECTIVE	September 1, 2011 Month / Date / Year / h	EXECUTIVE DIRECTOR
SUED BY	(Signature of Officer)	Ch Bunt Kirtley
ITLE	President and CEO	EFFECTIVE
	OF ORDER OF THE PUBLIC SERVICE COMMIS	01410044